

GRI-302, 305 based combined report 2023

NOVEMBER 28

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soft**serve**

Total fuel consumption and Scope 1 GHG Emissions

Direct emissions from owned or controlled sources and total natural gas consumption

Calculated in accordance with the GHG Protocol using the calculation tools available here <u>https://ghgprotocol.org/calculation-tools</u>.

The report on Scope 1 greenhouse gas emissions reflects CO_2 emitted by the fuel combustion on site such as gas boilers, fleet vehicles and air-conditioning leaks¹. On-site fuel combustion amounts to m³ of natural gas consumed².

Stationary fuel consumption								
Fuel	Places	Quantity	Units	tCO2e	Index	Units		
Natural gas	Ukraine	273380	m³	517	diff	t/m ³		
Diesel	Ukraine	22613	I	66	diff	t/l		
Total				583				

Scope 1 emissions **decreased by 17%** compared to 2022.

¹ Fleet vehicles are excluded due to inapplicability, air-conditioning leaks were not measured in 2023.

² Data taken from gas meters installed by the provider in the offices occupied by SoftServe.

Electricity consumption and Scope 2 GHG Emissions

Electricity consumption and Indirect emissions from the generation of purchased energy

Calculated in accordance with the GHG Protocol based on the <u>electricityMap | Live CO₂</u> <u>emissions of electricity consumption</u> data on CO₂ emission indexes.

The report on Scope 2 greenhouse gas emissions reflects indirect CO₂ emissions from electricity purchased and used by the organization.



Indirect emissions from the generation of purchased energy are calculated on the basis of electricity consumed³.

Electricity consumed								
Place	Quantity	Units	tCO₂e	Index	Units			
Ukraine	4708175	kWh	860	diff	t/kWh			
Poland	430572	kWh	331	diff	t/kWh			
Bulgaria	270717	kWh	104	0,000384	t/kWh			
Heating, hot water, air-conditioning & ventilation								
	2795220	kWh	727	diff	t/kWh			
Total	8204684	kWh	2022					

Scope 2 emissions **increased by 1%** compared to 2022.

Scope 1&2 emissions decreased by 3% compared to 2022.

³ Scope: Ukrainian, Polish, Bulgarian development centers. Other offices are excluded of the scope due to unavailability of data.

Energy consumption outside of the organization and Scope 3 GHG Emissions

Energy consumption outside of SoftServe and indirect emissions a company is responsible for outside of its own activities (value chain emissions)

Calculated in accordance with the GHG Protocol.

The report on Scope 3 greenhouse gas emissions reflects indirect CO₂ emissions from purchased goods and services, capital goods, upstream leased assets, waste generated in operations and business trips (BTs).



"An effective corporate climate change strategy requires a detailed understanding of a company's greenhouse gas (GHG) emissions."

The GHG Protocol

Indirect emissions								
Place	Quantity	Units	tCO₂e	Index	Units			
Purchased goods								
and services	Spend based method	USD	2477	diff	t/USD			
	11166	items		diff	t/ items			
Capital goods	Spend based method	USD	1890	diff	t/USD			
	273380	m³		0.2630	kg / m ³			
Fuel- and energy-	22613	Ι		0.6261	kg /liter			
related activities	5409465	kWh	136	diff	kg /kWh			
Waste generated	199	t		diff	t/t			
in operations	Spend based method	USD	333	10.989	kg/USD			
	1620443	km		diff	t/km			
Business travel	Spend based method	USD	261	diff	t/USD			
Upstream leased								
assets	9281	m²	267	28.75	kg /m²			
Total			5364					

Energy and carbon intensity

GJ/full-time employees and CO₂/full-time employees

Energy intensity is the measure of energy necessary for 1 full-time employee to work.

39 600 GJ / 9 708 FTEs = 4,079

Carbon intensity is the measure of tCO₂ produced per 1 full-time employee. The report reflects Carbon Intensity for Scopes 1&2.

2 605 tCO₂ / 9 708 FTEs = 0.268

Carbon intensity of less than 20% is the top result for non-carbon-free business⁴. Overall carbon intensity of SoftServe has increased compared to 2022. Scope 1&2 carbon intensity has increased by 17%.

⁴ https://bimpactassessment.net/